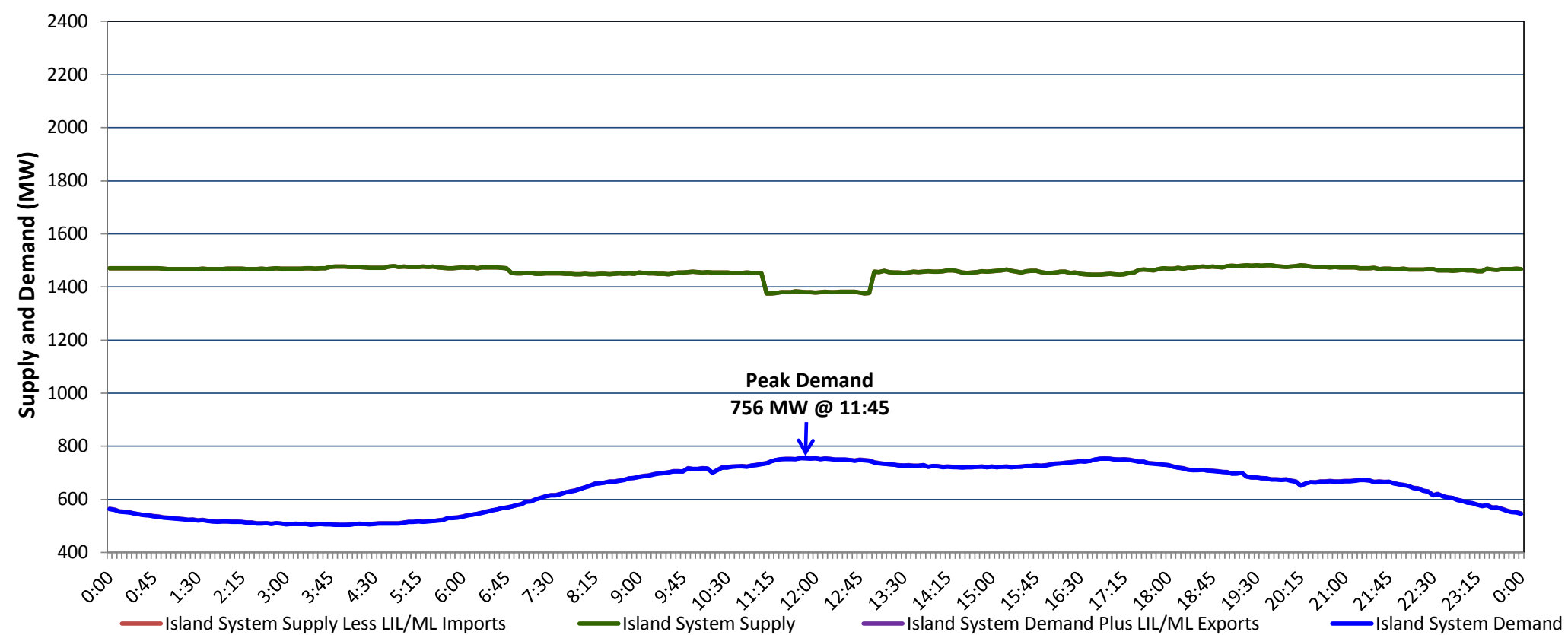


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Wednesday, July 21, 2021**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Tuesday, July 20, 2021**



Supply Notes For July 20, 2021

- 1,2
- A As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).
 - B As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
 - C As of 0720 hours, June 26, 2021, Holyrood Unit 2 available but not operating (170 MW).
 - D As of 0931 hours, July 04, Granite Canal Unit unavailable due to planned outage (40 MW).
 - E **At 1108 hours, July 20, 2021, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).**
 - F **At 1300 hours, July 20, 2021, Bay d'Espoir Unit 5 available (76.5 MW).**

**Section 2
Island Interconnected Supply and Demand**

Wed, Jul 21, 2021	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,480 MW	Wednesday, July 21, 2021	18	13	755	755
NLH Island Generation: ⁴	1,165 MW	Thursday, July 22, 2021	13	13	780	780
NLH Island Power Purchases: ⁶	100 MW	Friday, July 23, 2021	14	16	780	780
Other Island Generation:	215 MW	Saturday, July 24, 2021	15	17	710	710
ML/LIL Imports:	- MW	Sunday, July 25, 2021	16	14	720	720
Current St. John's Temperature & Windchill:	19 °C N/A °C	Monday, July 26, 2021	16	17	770	770
7-Day Island Peak Demand Forecast:	780 MW	Tuesday, July 27, 2021	20	17	765	765

Supply Notes For July 21, 2021

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Tue, Jul 20, 2021	Actual Island Peak Demand ⁸	11:45	756 MW
Wed, Jul 21, 2021	Forecast Island Peak Demand		755 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).